Empowering Power Outage Prediction with Spatially Aware Hybrid Graph Neural Networks and Contrastive Learning

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Abstract

Extreme weather events, such as severe storms, hurricanes, snowstorms, and ice storms, which are exacerbated by climate change, frequently cause widespread power outages. These outages halt industrial operations, impact communities, damage critical infrastructure, profoundly disrupt economies, and have far-reaching effects across various sectors. To mitigate these effects, the University of Connecticut and Eversource Energy Center have developed an outage prediction modeling (OPM) system to provide pre-emptive forecasts for electric distribution networks before such weather events occur. However, existing predictive models in the system do not incorporate the spatial effect of extreme weather events. To this end, we develop Spatially Aware Hybrid Graph Neural Networks (SA-HGNN) with contrastive learning to enhance the OPM predictions for extreme weather-induced power outages. Specifically, we first encode spatial relationships of both static features (*e.g.*, land cover, infrastructure) and event-specific dynamic features (*e.g.*, wind speed, precipitation) via Spatially Aware Hybrid Graph Neural Networks (SA-HGNN). Next, we leverage contrastive learning to handle the imbalance problem associated with different types of extreme weather events and generate location-specific embeddings by minimizing intra-event distances between similar locations while maximizing inter-event distances across all locations. Thorough empirical studies in four utility service territories, *i.e.*, Connecticut, Western Massachusetts, Eastern Massachusetts, and New Hampshire, demonstrate that SA-HGNN can achieve state-of-the-art performance for power outage prediction.

1 Introduction

Power outages caused by severe weather events, such as hurricanes, snowstorms, and heavy rainfall, pose significant risks to modern society by disrupting critical infrastructure and essential services across sectors like healthcare, transportation, and finance. In the United States, weather-related power outages cost the economy an estimated $18 to $70 billion annually, with the frequency and severity of billion-dollar disasters steadily increasing over the past two decades Campbell (2012); Smith (2020). These outages can result in significant economic losses and, in extreme cases, loss of life Flores et al. (2022); Dominianni et al. (2018). For instance, over 15 months between 2011 and 2012, three major storms in Connecticut caused extensive outages, affecting hundreds of thousands of people and resulting in considerable economic losses. Similarly, Hurricane Sandy inflicted severe damage on New York, causing prolonged service disruptions and operational challenges for utility companies Yang et al. (2020); Udeh et al. (2024). Therefore, accurate forecasting of the magnitude and spatial distribution of weather-induced power outages is essential to mitigate these impacts. Such forecasts can inform evacuation strategies, improve storm response planning, and guide investments in reinforcing and upgrading electrical infrastructure Baembitov et al. (2023); Cerrai et al. (2019a;b); D'Amico et al. (2019).

Although outage prediction has received increasing attention recently, existing approaches still suffer from critical limitations. Traditional machine learning methods, such as ensemble models, have shown promising results by improving prediction accuracy and robustness Nateghi et al. (2014); Wanik et al. (2015); He et al. (2017); Cerrai et al. (2019a;c); Udeh et al. (2024). However, they treat each location independently and do not explicitly model spatial relationships between geographic regions, which are crucial for understanding

the spatial effect of storm impacts. Although convolutional and recurrent neural networks, including their advanced variants Han et al. (2022); Sun et al. (2022), can capture spatiotemporal dependencies in grid-structured data such as radar images or weather maps, their dependency on rigid Euclidean grids limits their applicability to sensor networks or outage datasets defined on irregular geographic layouts. More recently, graph-based approaches have emerged as powerful tools for modeling non-Euclidean spatial dependencies, allowing each node to represent a spatial location. Nevertheless, existing GNN-based methods Kipf & Welling (2016); Hamilton et al. (2017a); Owerko et al. (2018); Defferrard et al. (2016) often consider only fixed spatial structures and lack the flexibility to model event-specific spatial dynamics. Furthermore, most prior work overlooks the inherent imbalance in outage datasets, where low-impact events dominate and high-impact events, though rare, carry greater operational significance and value. These gaps motivate the development of a more spatially adaptive and representation-discriminative approach for power outage prediction.

To this end, we propose Spatially Aware Hybrid Graph Neural Networks (SA-HGNN) that leverage contrastive learning to enhance outage prediction models (OPM) for extreme weather-induced power outages. Specifically, we first construct a fixed adjacency matrix to encode the spatial relationships of static features and design a dynamic graph learning module to capture and infer complex, evolving spatial dependencies across different events. We then develop SA-HGNN to integrate spatial dependencies derived from both static and dynamic features. To address the imbalance issue associated with extreme weather events of varying severity, we incorporate a contrastive learning strategy to generate location-specific embeddings. These embeddings are obtained by minimizing intra-event distances between similar locations while maximizing inter-event distances across all locations, resulting in more discriminative representations for each location. Our main contributions include:

- We introduce SA-HGNN, a novel graph-based deep learning model that can effectively integrate both static and dynamic spatial dependencies to enhance outage prediction for extreme weather events.
- We develop a dynamic graph learning module that can capture and infer complex, evolving spatial relationships across different locations, addressing the limitations of existing methods that rely solely on fixed spatial structures.
- To tackle the imbalance issue in outage datasets, we adopt a contrastive learning strategy that learns location-specific embeddings by minimizing intra-event distances between similar locations while maximizing inter-event distances across all locations.
- Our studies in four utility service territories, *i.e.*, Connecticut, Western Massachusetts, Eastern Massachusetts, and New Hampshire, demonstrate that SA-HGNN can achieve state-of-the-art performance for power outage prediction.

2 Related work

In recent years, machine learning methods have been increasingly employed to address the challenges of forecasting weather-related power outages Watson et al. (2022); Garland et al. (2023). One widely adopted approach is ensemble learning. For instance, Nateghi et al. (2014) utilized Random Forest (RF) to predict outages caused by tropical cyclones, while Wanik et al. (2015) employed tree-based models to forecast power outages in the New England region. He and Cerrai leveraged Bayesian additive regression trees (BART) to predict outages resulting from storm events He et al. (2017); Cerrai et al. (2019a;c), whereas Udeh et al. (2024) explored RF for predicting storm-induced power outages in the New York State region. These ensemble approaches help mitigate overfitting and enhance prediction accuracy by leveraging diverse decision paths and combining the outputs of multiple decision trees. However, they do not explicitly incorporate or exploit spatial information, which is critical for outage prediction as extreme weather events (*e.g.*, heavy rainfall, snowstorms) typically have strong spatial effects.

Convolutional and recurrent neural networks (CNNs and RNNs), including advanced hybrid architectures like ConvLSTM, have been widely adopted to capture spatiotemporal relationships in targeted datasets,

including radar images and weather sequences. These models are particularly effective at capturing both spatial and temporal dependencies, which are critical for applications such as short-term weather forecasting. For instance, Han et al. (2022) demonstrated the use of a U-Net model for convective precipitation prediction, while Sun et al. (2022) applied a 3D-ConvLSTM model for storm nowcasting, showcasing the strengths of these architectures in handling complex weather data. However, CNNs are inherently designed for processing data with a regular rigid structure, such as images and time series. This makes them less suited for sensor network data used in weather and outage monitoring, with their utility in outage prediction still underexplored.

Recently, the development of graph neural networks Kipf & Welling (2016); Hamilton et al. (2017a) provides promising solutions to incorporate the complex spatial relationships of outage data at different locations, where each node corresponds to a spatial location and contains both static features (*e.g.*, land cover, infrastructure) as well as dynamic features (wind speed, precipitation, *etc*). Owerko et al. (2018) explored various GNN architectures, including ChebNet Defferrard et al. (2016), to predict weather-induced power outages. However, existing techniques often fall short in simultaneously integrating static and dynamic features while simultaneously modeling their spatial dependencies across diverse locations.

3 Problem statement

We aims to predict location-specific power outage counts during extreme weather events in certain territory (*e.g.*, New England region) based on different weather events. Each event k is represented as a graph, where nodes denote weather event specific attributes at different geographical locations and edges capture spatial and functional dependencies among different locations. Most input features (*e.g.*, wind speed, soil moisture, temperature) are dynamic and location-specific. Formally, let $X_k \in \mathbb{R}^{N \times F}$ denote the input feature matrix for event k, where N is the number of locations and F is the number of features per location. The corresponding outage count vector is $Y_k \in \mathbb{R}^N$, where $Y_{k,i}$ denotes the outage count at the location i during event k. Each event is modeled as a graph $G_k = (V, E_k)$, where $V = \{v_1, \ldots, v_N\}$ is the fixed set of nodes (locations), and E_k defines the edges based on spatial or functional relationships. The graph structure is encoded by an adjacency matrix $A_k \in \mathbb{R}^{N \times N}$, where $A_{k,ij} = 1$ indicates a connection between nodes i and j, and 0 otherwise. Given the input pair (X_k, A_k), a graph neural network is used to learn spatially informed node embeddings and predict outage counts for the $k-$th event:

$$\hat{Y}_k = f_{\text{GNN}}(X_k, A_k; \theta) \tag{1}$$

where θ denotes the learnable model parameters. The training objective aims to minimize the loss between the predicted outage counts $\hat{Y}_k$ and the ground truth Y_k.

4 Methodology

In this section, we introduce the general framework of our proposed model Spatially Aware Hybrid Graph Neural Networks (SA-HGNN) with dynamic graph inference and contrastive learning in detail. The overview of SA-HGNN is illustrated in Figure 1. SA-HGNN contains three key components: Dynamic Graph Learning, Hybrid Graph Convolutional Module, and Contrastive Learning Module. To capture latent spatial relationships among locations across different events under dynamically evolving extreme weather conditions, the Dynamic Graph Inference Module (Subsection 4.1) learns and infers a dynamic adjacency matrix for each event, incorporating external structural knowledge to guide the learning process. To incorporate both static and dynamic features, we design a Hybrid Graph Convolutional Module (Subsection 4.2) that separately processes learned static and dynamic neighbor information through two distinct branches, enabling the model to capture more meaningful spatial dependencies and adapt to varying weather-induced outage patterns. Lastly, the Contrastive Learning Module (Subsection 4.3) is designed to overcome the imbalance issue, enhance generalization, and improve the model's ability to distinguish outage patterns across different extreme weather events. By incorporating intra-event and inter-event contrastive learning, the module refines node embeddings by ensuring that locations with similar outage behaviors under the same weather event are closely aligned, while those experiencing different outage impacts across events remain

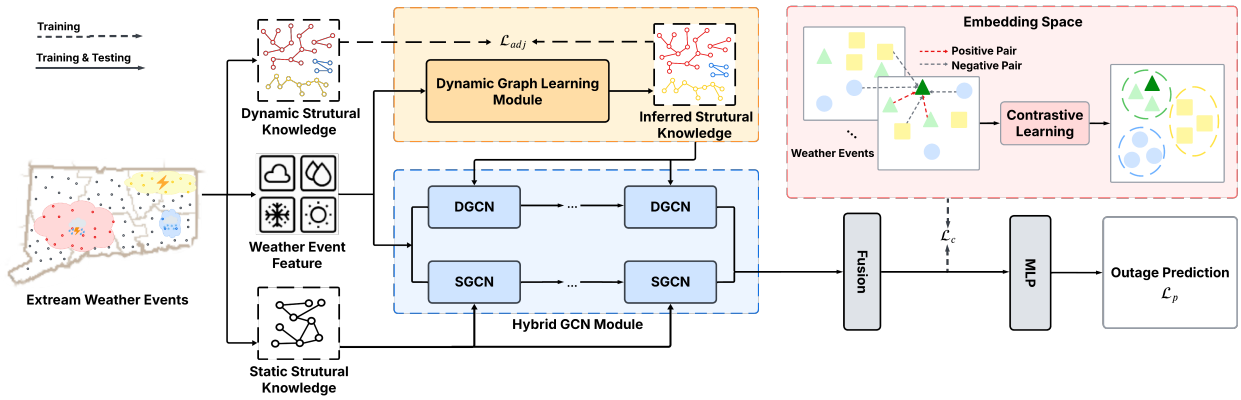


Figure 1: The framework of SA-HGNN. The dynamic graph learning module learns event-specific adjacency matrices guided by external structure, which are used in the dynamic graph convolution. The hybrid graph convolution includes a dynamic GCN (DGCN) for capturing event-specific patterns and a static GCN (SGCN) that aggregates information from a shared graph. Their outputs are concatenated to form location-wise embeddings. Contrastive learning further refines these embeddings by aligning similar locations within events and separating dissimilar ones across events. A regression module then projects the fused embeddings to predict outage values.

distinct. This distinction is crucial for capturing the variability of outage patterns under different weather conditions, allowing the model to better adapt to unseen events. Projection layers are applied to the learned node embeddings to the desired output dimension for the final outage predictions. The following subsections provide details of these three key components.

4.1 Dynamic Graph Learning Module

For extreme weather events, dependencies among locations vary significantly due to the dynamic nature of weather conditions. Relying solely on a fixed, pre-defined graph based on static features and geographic information is insufficient. To fully capture spatial dependencies, it is crucial to model both static relationships, which are driven by geographic proximity and infrastructure characteristics, and dynamic spatial interactions that emerge uniquely in each event. This approach enables a more comprehensive representation of evolving outage patterns influenced by extreme weather conditions Liu et al. (2023); Ye et al. (2022); Zhang et al. (2024).

Inspired by adaptive adjacency matrices Wu et al. (2020); Shi et al. (2019); Wu et al. (2019); Bai et al. (2020); Chen et al. (2021), we introduce a dynamic graph learning module that constructs an event-specific adjacency matrix during training, guided by external structural knowledge Pan et al. (2024), which is illustrated in Section 5.1.1. This module dynamically adjusts the graph structure based on the unique weather features of each event, capturing evolving spatial dependencies that are critical for accurately modeling outage patterns and enhancing prediction performance. Formally, the adjacency matrix $\hat{A}_k$ for each event k is learned via the following formulation:

$$
\begin{aligned}
\hat{A}_k &= \mathrm{SoftMax}\left(\tanh(X_k \mathbf{W}_1) \cdot \tanh(\mathbf{W}_2^\top X_k^\top)\right) \\
&\text{for } i \in \{1, 2, \ldots, N\}: \\
&\qquad \mathrm{idx} = \arg\mathrm{topk}(\hat{A}_k[i,:]) \\
&\qquad \hat{A}_k[i,j] = \begin{cases} 1 & \text{if } j \in \mathrm{idx} \\ 0 & \text{otherwise} \end{cases}.
\end{aligned}
$$

The learnable weight matrices $\mathbf{W}_1 \in \mathbb{R}^{F \times d}$ and $\mathbf{W}_2 \in \mathbb{R}^{F \times d}$ project the feature space into a latent dimension d. The use of tanh activation ensures bounded transformations, while the SoftMax operation normalizes the learned adjacency matrix, making it suitable for graph convolution. The function $\arg\mathrm{topk}(\cdot)$ retrieves

the indices of the top-k largest values within a vector, ensuring that only the most relevant connections are retained in the learned graph structure.

The dynamic graph learning equation is reasonably designed. First, the dynamic nature of extreme weather events causes spatial relationships to evolve, making a static adjacency matrix insufficient. By constructing $\hat{A}_k$ dynamically for each event, the model can capture how weather features, like wind speed and soil moisture, influence spatial dependencies specific to that event. For instance, during a storm, geographic locations in the path of high wind speeds may form stronger dependencies, which are dynamically reflected in $\hat{A}_k$. Additionally, the bilinear operation $\tanh(X_k\mathbf{W}_1)\cdot\tanh(\mathbf{W}_2^\top X_k^\top)$ encodes pairwise interactions between node features. This approach is effective in datasets where features vary significantly across events and locations, allowing the model to identify how one location's features influence another.

To guide the learning of dynamic adjacency matrices, we incorporate external structural priors during training. Unlike static geographic relationships, these priors reflect how spatial dependencies evolve under varying weather conditions. Encouraging alignment between the inferred graph structure and event-specific priors helps mitigate the risk of learning spurious connections and improves the model's adaptability to diverse extreme weather scenarios. To achieve this, we impose a regularization loss that minimizes the mean squared error between the learned adjacency matrix $\hat{A}_k$ and the prior adjacency matrix A_k:

$$\mathcal{L}_{\text{adj}} = \frac{1}{N^2}\sum_{i=1}^{N}\sum_{j=1}^{N}\left\|A_k[i,j] - \hat{A}_k[i,j]\right\|^2. \tag{2}$$

Furthermore, the integration of this module into the graph convolutional network allows for end-to-end learning. The parameters $\mathbf{W}_1$ and $\mathbf{W}_2$ are jointly trained with the model's other components, ensuring that the learned adjacency matrix aligns with the outage prediction task. This alignment is critical in maximizing the utility of the graph structure for capturing spatial dependencies that directly impact outages.

4.2 Hybrid Graph Convolutional Module

We adopt a multi-layer Graph Convolutional Network Kipf & Welling (2016) with residual connections as our spatial embedding block to effectively aggregate neighborhood information. GCNs capture complex relational dependencies between nodes by leveraging message passing and neighborhood aggregation, following the layer-wise propagation rule:

$$\mathbf{H}^{(l+1)} = \sigma\left(\tilde{\mathbf{D}}^{-1/2}\tilde{\mathbf{A}}\tilde{\mathbf{D}}^{-1/2}\mathbf{H}^{(l)}\mathbf{W}^{(l)}\right), \tag{3}$$

where $\tilde{\mathbf{A}} = \mathbf{A} + \mathbf{I}_N$ is the adjacency matrix with added self-connections, $\tilde{\mathbf{D}}_{ii} = \sum_j \tilde{\mathbf{A}}_{ij}$ is the degree matrix, $\mathbf{W}^{(l)}$ is the trainable weight matrix at layer l, and $\sigma(\cdot)$ is a non-linear activation function such as ReLU. The initial node representation is $\mathbf{H}^{(0)} = \mathbf{X}$, where $\mathbf{X}$ denotes the input feature matrix.

Next, we design a novel hybrid encoding architecture tailored for extreme weather-induced outage prediction based on the standard GCN spatial embedding block. Unlike traditional graph-based approaches that treat all input features uniformly Kipf & Welling (2016); Velickovic et al. (2017), our framework separates the processing of static and dynamic features to capture distinct spatial relationships. Specifically, we employ two parallel GCN embedding channels:

- The **static channel** uses a fixed adjacency matrix across all events, modeling persistent geographic or infrastructural relationships. It takes as input the static feature matrix $\mathbf{X}^{(s)}$.
- The **dynamic channel** constructs an event-specific adjacency matrix $\hat{\mathbf{A}}_k$ to reflect the evolving spatial dependencies under different weather conditions. It processes the dynamic feature matrix $\mathbf{X}_k^{(d)}$ for each event k.

The outputs of both channels are concatenated to form a unified node embedding, which is then passed through a two-layer MLP to generate the final prediction. This hybrid structure enables more context-aware message passing and improves model performance in scenarios characterized by heterogeneous and evolving spatial dependencies.

4.3 Contrastive Learning Across Intra and Inter-Event

Accurate power outage prediction during extreme weather events further requires modeling robust and generalizable spatial representations that capture both local dependencies and global variations across events Sun et al. (2020); Hassani & Khasahmadi (2020). However, due to the inherent imbalance in outage datasets, the learned representations may become biased toward dominant outage patterns, limiting the model's ability to generalize. To consider this, we develop a contrastive learning module that enhances the spatial representations learned by the hybrid GCN module to further distinguish similar and dissimilar locations within individual events and across different events Zhou et al. (2020); Zhang et al. (2023); Velickovic et al. (2019); Zhang et al. (2022); Xie et al. (2022). By leveraging both intra-event and inter-event contrastive learning strategies, this module improves the quality of the learned representations and ensures the model's ability to generalize across diverse weather conditions. To capture meaningful spatial dependencies within and across different events, we adopt a contrastive learning framework that integrates intra-event and inter-event objectives.

Intra-event contrast. Within each event k, the learned dynamic adjacency matrix $\hat{A}_k$ defines the spatial relationships among different locations. We treat node pairs connected by an edge in $\hat{A}_k$ as positive pairs, reflecting strong local dependencies under specific weather conditions. In contrast, unconnected node pairs within the same event are considered negative pairs. Let $z_{k,i}$ denote the embedding of node i in event k. The intra-event contrastive objective encourages embeddings of positive pairs $(z_{k,i}, z_{k,j})$ to be closer in the representation space, while pushing negative pairs apart. This promotes spatial coherence and localized discriminative learning.

Inter-event contrast. Extreme weather events often exhibit distinct spatial patterns. To improve generalization across events, we introduce an inter-event contrastive objective that explicitly contrasts embeddings of nodes from different events. Specifically, for each node $z_{k,i}$, we randomly sample a node $z_{k',m}$ from another event $k' \neq k$ to form an inter-event negative pair. This encourages the model to distinguish between structurally different events and avoid overfitting to event-specific noise.

Overall contrastive objective. The final contrastive loss integrates both intra-event and inter-event components and is defined as:

$$\mathcal{L}_{\mathrm{c}} = -\mathbb{E}\left[\log \frac{\exp\left(\mathrm{sim}(z_{k,i}, z_{k,j})/\tau\right)}{\sum_{l \in \mathcal{P}^i \cup \mathcal{N}^i_{\mathrm{intra}} \cup \mathcal{N}^i_{\mathrm{inter}}} \exp\left(\mathrm{sim}(z_{k,i}, z_l)/\tau\right)}\right] \tag{4}$$

where $\mathrm{sim}(\cdot,\cdot)$ denotes cosine similarity between two embeddings; $\mathcal{P}^i$ is the set of positive indices for anchor node $z_{k,i}$; $\mathcal{N}^i_{\mathrm{intra}}$ and $\mathcal{N}^i_{\mathrm{inter}}$ denote intra-event and inter-event negative sets, respectively, and τ is a temperature scaling parameter.

By optimizing this contrastive loss, the model learns spatially aware and event-generalizable representations, ultimately improving the robustness and accuracy of outage forecasting across diverse extreme weather scenarios.

4.4 Optimization Objectives

To effectively optimize the designed model, we adopt the Huber loss Barron (2019) between predicted outage counts $\hat{Y}_{k,i}$ and ground truths $Y_{k,i}$ as the main learning objective $\mathcal{L}_p$. The Huber loss is defined as:

$$\mathcal{L}_p(y, \hat{y}) = \begin{cases} \frac{1}{2}(Y_{k,i} - \hat{Y}_{k,i})^2, & \text{if } |Y_{k,i} - \hat{Y}_{k,i}| \leq \delta \\ \delta \cdot (|Y_{k,i} - \hat{Y}_{k,i}| - \frac{1}{2}\delta), & \text{otherwise} \end{cases} \tag{5}$$

where δ is a threshold parameter that balances the sensitivity to outliers. The Huber loss allows us to effectively handle predictions across a wide range of weather scenarios. The total learning objective function for this regression task consists of the forecasting objective $\mathcal{L}_p$, the contrastive learning objective $\mathcal{L}_c$, and the learning dynamic adjacency matrix objective $\mathcal{L}_{adj}$:

$$\mathcal{L}_{total} = \mathcal{L}_p + \lambda \mathcal{L}_c + \gamma \mathcal{L}_{adj}, \tag{6}$$

where $\lambda \geq 0$ and $\gamma \geq 0$ are hyperparameters determined by grid search over the training set.

5 Experiment

5.1 Experiment Setup

5.1.1 Datasets and Preprocessing

Table 1: The detailed statistics of four datasets

Datasets	# Events	# Locations	Feature Length	Output Length
Connecticut	294	815	390	1
New Hampshire	227	1022	390	1
Western Massachusetts	271	312	390	1
Eastern Massachusetts	231	383	390	1

To evaluate the effectiveness of the proposed SA-HGNN to predict power outages during extreme weather events, we compare SA-HGNN with baseline methods over four utility service territories of Eversource, *i.e.*, Connecticut, Western Massachusetts, Eastern Massachusetts, and New Hampshire. The detailed statistics of benchmark datasets are summarized in Table 1.

The datasets include weather variables, utility infrastructure, land cover, vegetation, and historical outage data for each storm, modeling power disruptions across uniformly distributed locations within each state. Details on feature sources are provided below.

Weather: Weather input is the largest source of uncertainty in the outage predictions Guikema (2018). The weather data is obtained from 48-hour simulations using version 3.8.1 of the Advanced Weather Research and Forecasting (WRF) model Powers et al. (2017); Skamarock et al. (2008), with a 4-km horizontal grid spacing over the northeastern United States. Initial and lateral conditions were derived from the North American Mesoscale (NAM) Forecast System at a 12-km spatial resolution.

Utility Infrastructure: The utility infrastructure information of Eversource Energy contains multiple types of assets, including electric fuses, reclosers, and poles. These serve as key explanatory variables because outages are recorded at the asset level, and the risk of having a reported outage is directly proportional to the number of assets.

Land Cover: The U.S. Geological Survey (USGS) provided National Land Cover Database (NLCD) products, detailing vegetation and urbanization patterns. Since tree interaction with overhead lines during storms is a major cause of outages, we incorporated tree-related land cover variables, including the percentages of miscellaneous forests, deciduous forests, and developed areas.

The complete extreme weather database contains 390 distinct numerical features associated with outage occurrences. Incorporating all features in a high-dimensional space introduces challenges that degrade model performance and interpretability. The curse of dimensionality leads to data sparsity, poor generalization, and overfitting, while redundant or irrelevant features add noise, increase computational costs, and complicate model training Rice et al. (2020); Bejani & Ghatee (2021). To address these issues and enhance model efficiency, we applied the Pearson correlation coefficient to quantify the linear relationship between each feature X_m and the outage count Y. The Pearson correlation coefficient $r_{X_m,Y}$ is defined as:

$$r_{X_m,Y} = \frac{\sum_{i=1}^{N} \left(X_{m,i} - \bar{X}_m\right)\left(Y_i - \bar{Y}\right)}{\sqrt{\sum_{i=1}^{N} \left(X_{m,i} - \bar{X}_m\right)^2}\sqrt{\sum_{i=1}^{N} \left(Y_i - \bar{Y}\right)^2}}, \tag{7}$$

where $X_{m,i}$ is the value of feature X_m for location i, $\bar{X}_m$ is the mean of feature X_m across events, Y_i is the outage count for location i, and $\bar{Y}$ is the mean outage count. Based on the computed correlation values, we selected the top 50 features with the highest correlation to outage counts. Among the selected variables, 20 features are static, representing location-specific characteristics that remain static over time, while the remaining 30 features are dynamic, capturing temporal variations across different events. The complete selected feature description is provided in Appendix A. We construct two adjacency matrices

based on these two types of features and use them as external structural knowledge. The static adjacency matrix is derived from geographic distances, where each location is connected to its eight nearest neighbors, forming a fixed graph structure that remains consistent across all events. In contrast, the dynamic adjacency matrix captures event-specific spatial relationships that may vary under different weather conditions. To construct this matrix, we compute the Pearson correlation coefficients between dynamic features measured during each event. For a given location, we identify the eight locations with the highest Pearson correlation coefficients and establish eight edges between them. As a result, each event in our dataset is associated with a unique dynamic adjacency matrix, which serves as external structural knowledge to guide the dynamic graph learning module in Section 4.1.

5.1.2 Evaluation Protocols and Metrics

Given the critical importance of every extreme weather event, we adopt a leave-one-out evaluation strategy to assess model performance Yang et al. (2021). For example, in the Connecticut dataset, which consists of 294 extreme weather events, we conduct 294 training and evaluation loops, each time leaving out a single event for evaluation while training on the remaining 293 events. A similar leave-one-out procedure is applied to datasets from Western Massachusetts, Eastern Massachusetts, and New Hampshire.

We evaluated the performance of outage predictions by using absolute error (AE), absolute percentage error (APE), mean absolute percentage error ($MAPE$), centered root mean square error ($CRMSE$), and R-square (r^2). The definitions of evaluation metrics are detailed in Appendix B.

5.1.3 Baseline Model

To establish a comprehensive baseline for our proposed method, we conducted a thorough comparison against 7 models, which we have categorized into three groups: traditional machine learning methods: Random Forest Breiman (2001), XGBoost Chen & Guestrin (2016); GNN-based methods: ChebNet Tang et al. (2024), Graph Attention Networks (GAT) Velickovic et al. (2017), GraphSAGE Hamilton et al. (2017b), Graph Isomorphism Network (GIN) Xu et al. (2018); tabular foundation model: TabPFN Hollmann et al. (2025). We provide detailed descriptions of each baseline below:

- **Random Forest** Breiman (2001): This method combines multiple decision trees using bagging to improve predictive performance and reduce overfitting, making it robust for handling high-dimensional data and capturing complex relationships.
- **XGBoost** Chen & Guestrin (2016): This is a gradient boosting framework that builds decision trees sequentially, optimizing for speed and accuracy.
- **Graph Attention Networks (GAT)** Velickovic et al. (2017): It leverages attention mechanisms to dynamically assign weights to neighboring nodes, enabling the model to focus on the most relevant parts of the graph for learning node embeddings.
- **GraphSAGE** Hamilton et al. (2017b): The method generates node embeddings by sampling and aggregating features from a fixed-size neighborhood, enabling efficient and scalable learning on large graphs.
- **Graph Isomorphism Network (GIN)** Xu et al. (2018): GIN achieves strong expressive power by using a sum aggregation function and learnable weights, making it capable of distinguishing different graph structures more effectively than traditional GNNs.
- **TabPFN** Hollmann et al. (2025): It is a pre-trained transformer-based deep learning foundation model for regression and classification on tabular data.

5.2 Main Results

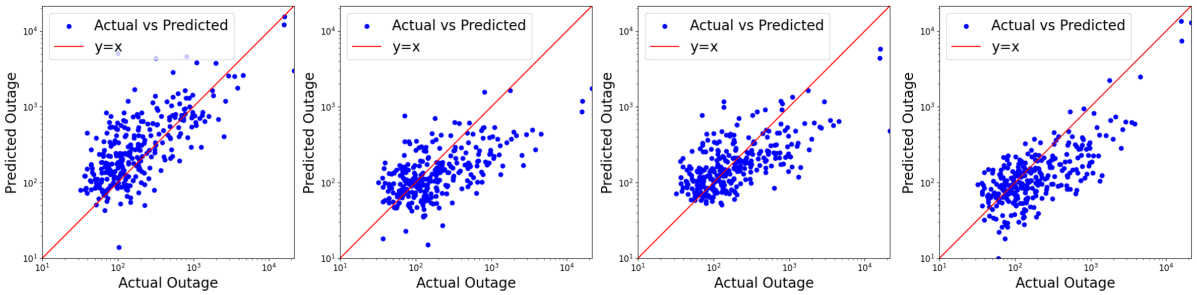
Table 2 shows the full outage prediction results on all four datasets: Connecticut, New Hampshire, Western Massachusetts, and Eastern Massachusetts. SA-HGNN consistently achieves the best performance across all

Table 2: Extreme weather outage prediction results. Best results are highlighted in **bold**, and the second best results are underlined.

Datasets	Metric	SA-HGNN	Random Forest	XGBoost	GAT	GIN	GraphSAGE	TabPFN
CT	AE q25	**25.00**	84.50	48.00	31.50	33.00	32.00	31.25
	AE q50	**62.50**	199.00	136.00	78.00	63.50	77.50	74.00
	APE q25	**23.09**	45.75	32.10	29.65	24.73	28.57	24.97
	APE q50	**49.36**	109.62	64.61	55.32	52.72	54.69	52.48
	MAPE	**52.77**	127.15	155.87	65.52	65.98	67.87	79.41
	CRMSE	**851**	1726	1323	1598	1755	1761	1590
	R^2	**0.79**	0.23	0.49	0.25	0.10	0.12	0.26
NH	AE q25	12.50	37.00	26.00	15.00	**12.00**	13.00	13.00
	AE q50	29.00	83.00	58.00	**27.00**	32.00	31.00	31.00
	APE q25	23.75	41.42	28.34	**20.14**	21.29	22.16	23.40
	APE q50	**40.70**	88.94	70.24	41.30	46.75	42.31	48.45
	MAPE	**45.66**	190.77	142.54	52.34	51.38	59.89	51.51
	CRMSE	364	**359**	360	388	389	379	395
	R^2	0.09	**0.11**	**0.11**	0.04	0.04	0.01	0.07
WMA	AE q25	5.00	10.00	8.00	**4.00**	4.50	**4.00**	5.00
	AE q50	**9.00**	26.00	19.00	9.00	10.00	9.00	10.00
	APE q25	25.54	32.44	31.15	**25.00**	26.79	25.89	25.90
	APE q50	48.65	90.91	69.23	47.06	50.00	**46.67**	48.28
	MAPE	55.87	177.64	143.29	55.76	54.52	**51.81**	54.98
	CRMSE	**92**	116	110	111	116	116	112
	R^2	**0.32**	0.09	0.02	0.10	0.08	0.08	0.02
EMA	AE q25	**11.00**	28.00	21.00	12.00	11.00	12.00	12.50
	AE q50	**21.00**	55.00	44.00	25.00	25.00	25.00	23.00
	APE q25	22.02	39.91	28.87	23.75	21.21	**20.24**	22.78
	APE q50	**39.02**	91.76	66.67	43.96	41.67	45.16	40.91
	MAPE	**50.19**	170.57	144.31	60.09	56.61	64.14	54.33
	CRMSE	**433**	566	564.26	550	575	547	522
	R^2	**0.43**	0.03	0.04	0.09	0.10	0.09	0.17

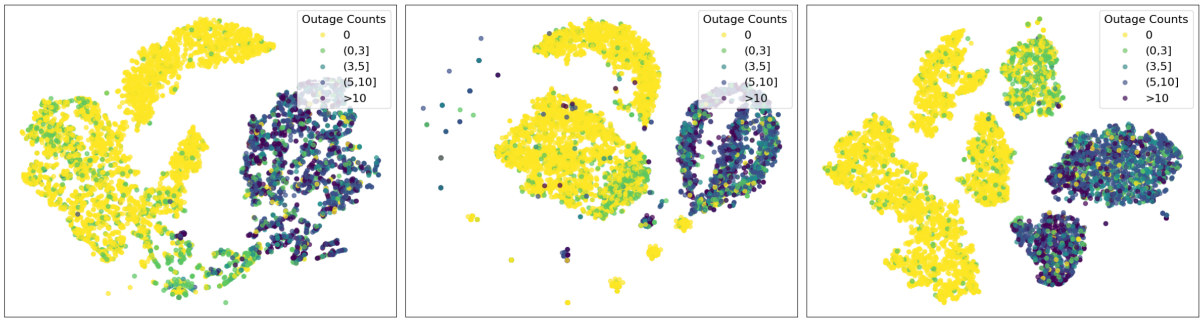
four datasets, with the lowest AE, APE, and MAPE scores in most cases. In particular, in Connecticut, the improvement of SA-HGNN in terms of MAPE is most significant, improving by 19.45% compared to the second best method. Meanwhile, it achieves the best (lowest) AE Q50 and APE Q50, showcasing a clear advantage over three other baseline models in Figure 2. SA-HGNN significantly outperforms ensemble learning methods methods such as Random Forest and XGBoost, graph-based models including GAT, GIN, and GraphSAGE, as well as the state-of-the-art tabular foundation model TabPFN. The model achieves the highest R^2 scores, reaching 0.79 in Connecticut and 0.43 in Eastern Massachusetts, indicating superior predictive accuracy. Additionally, SA-HGNN demonstrates the lowest CRSME values, showing improved robustness in capturing outage patterns. These results confirm that SA-HGNN effectively models spatial dependencies and dynamic weather impacts, leading to more accurate outage forecasts.

Our experimental results show that ensemble learning methods, such as Random Forest and XGBoost, yield suboptimal performance in outage prediction. This is primarily because they treat each location independently, ignoring critical spatial correlations and dynamic interactions that shape outage patterns during extreme weather events. In contrast, graph-based models like GAT and GIN generally perform better by leveraging graph structures to model spatial dependencies. However, their aggregation mechanisms are



(a) XGBoost (b) GraphSage (c) TabPFN (c) SA-HGNN

Figure 2: Actual outages vs. predicted outages comparison of four models on Connecticut extreme weather data.



(a) GraphSAGE (b) GAT (c) SA-HGNN

Figure 3: Comparison of learned location embeddings across different methods on the Connecticut dataset.

often fixed, and their adjacency matrices are typically predefined, limiting their adaptability to event-specific spatial dynamics. For instance, while GAT assigns attention-based weights to neighboring nodes, it does not dynamically adjust the graph structure to reflect evolving event-specific relationships.

SA-HGNN improves outage prediction by effectively capturing the unique spatial dependencies and event-specific dynamics of extreme weather data. Unlike traditional models, SA-HGNN processes static and dynamic features separately, ensuring better representation of both constant infrastructure-related attributes and evolving weather conditions, as demonstrated in Section 5.3. A key advantage of SA-HGNN is its dynamic adjacency matrix, which adapts to each event and captures event-specific spatial relationships crucial for predicting outages under varying weather conditions. Additionally, the contrastive learning module enhances the model's ability to distinguish intra-event neighbors from inter-event non-neighbors, leading to more robust and generalizable node embeddings. This is evident in the t-SNE visualization, where embeddings with similar outage counts form well-defined clusters after contrastive learning, highlighting its effectiveness in learning meaningful representations as shown in Figure 3.

5.3 Ablation Study

In this section, we conduct an ablation study on the Connecticut extreme weather dataset to assess the impact of key components on model performance as shown in Table 3. Our analysis highlights three critical modules that contribute to SA-HGNN's effectiveness:

w/o HGNN: SA-HGNN without the hybrid graph convolution module, which separates the processing of dynamic and constant neighbor information into two distinct branches. In this configuration, the module is

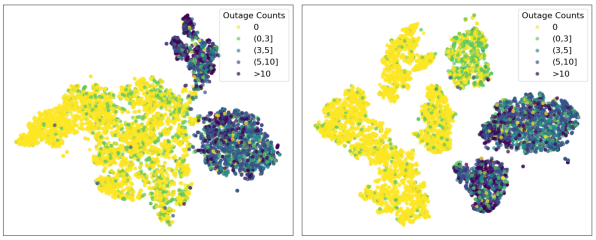
Table 3: Ablation study of our proposed SA-HGNN.

Methods	SA-HGNN	w/o HGNN	w/o DSK	w/o CL
AE Q25	**25.00**	30.50	31.00	34.00
AE Q50	**62.50**	68.00	67.50	77.50
APE Q25	**23.09**	30.18	30.53	36.92
APE Q50	**49.36**	55.18	49.85	57.46
MAPE	52.77	53.46	**52.11**	56.80
CRMSE	**851**	1565	1405	1378
R^2	**0.79**	0.29	0.42	0.45

replaced with a single graph convolution branch that exclusively considers static neighbor information. With this setting, the performance consistently perform worse than SA-HGNN. This is because during extreme weather events, the outage of one location only only rely on its geographical neighborhood locations but also depend on the dynamic weather conditions across different locations.

w/o DSK: SA-HGNN without dynamic structural knowledge (DSK) guiding the learning process of the dynamic adjacency matrix. Instead, the model derives the dynamic adjacency matrix directly from each weather event's data, without incorporating external prior information. The absence of external dynamic structural knowledge for each weather event restricts the model's ability to effectively capture the complex and evolving spatial dependencies that arise under different extreme weather conditions. Without dynamic graph learning module, the graph learning process struggles to generalize to new weather events. Consequently, the learned dynamic graphs are less informative, leading to suboptimal performance.

w/o CL: SA-HGNN without contrastive learning, where the SA-HGNN is trained to generate location embeddings without explicitly grouping similar location pairs or enforcing discrimination between different types of locations. The results show that removing contrastive learning degrades model performance, underscoring its role in enhancing outage prediction. In addition, we visualized the embeddings of the learned locations in eight extreme weather events using t-SNE, as shown in Figure 4, where each event contains 815 locations. After applying contrastive learning, the embeddings exhibit clear separability and are grouped with similar outage counts. However, the absence of contrastive learning significantly degrades the embedding structure, resulting in less distinguishable representations. By minimizing intra-event distances between similar locations while maximizing inter-event distances across all locations, contrastive learning can help overcome potential imbalance issues and improve the model's capability to capture meaningful spatial patterns.



(a) SA-HGNN W/O CL (b) SA-HGNN W/ CL

Figure 4: SA-HGNN CL representation comparison

5.4 Case Study

We conduct a case study on the Connecticut dataset to further demonstrate the effectiveness of the proposed SA-HGNN model, as illustrated in Figure 5. We visualize the predicted outage distribution for outages across Eversource-Connecticut service territory from Hurricane Irene (August 28, 2011) using different methods. While GAT partially captures spatial outage patterns, GIN fails to accurately predict high-outage locations, and XGBoost tends to overestimate outage counts in low-impact areas, resulting in notable deviations from the observed outage distribution. The outage prediction patterns indicate that SA-HGNN effectively captures local outage patterns and aligns most closely with the ground truth distribution in Figure 5(a), highlighting the advantages of the proposed SA-HGNN.

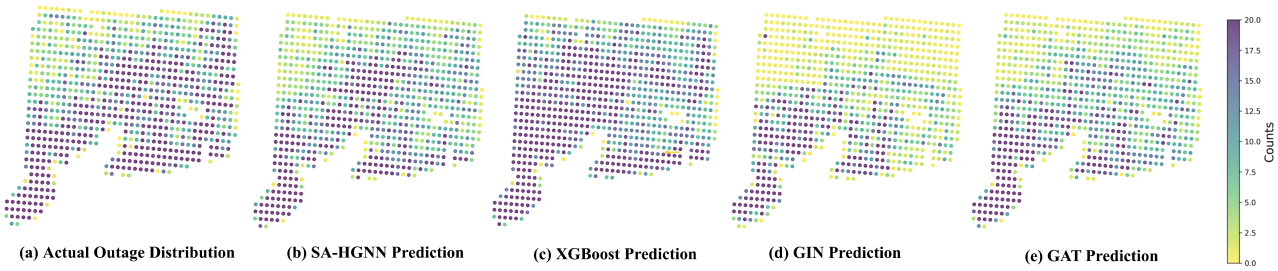


Figure 5: Outage prediction distribution of Hurricane Irene (August 28, 2011) on the Connecticut.

6 Limitations and Future Work

Although our proposed framework SA-HGNN demonstrates promising performance in modeling both static infrastructure features and dynamic storm-level spatial dependence, several limitations remain that motivate future research.

One limitation stems from the fact that the current framework primarily relies on historical weather simulations and outage reports within a single utility system. Although this ensures consistency, the model's generalization to other regions or utilities with different infrastructure, vegetation, or climatic conditions has not yet been systematically evaluated. Future work will investigate transfer learning and domain adaptation strategies to improve model portability across heterogeneous service territories.

Another challenge arises from the temporal granularity of the available data. Each extreme weather event in our dataset is represented by a single aggregated snapshot of meteorological and infrastructure variables, rather than a temporally continuous sequence that tracks storm evolution. As a result, the constructed dynamic adjacency matrix varies across events but remains static within each event, limiting the model's ability to capture the evolving propagation of storms and cascading outage dynamics over time. Recent advances in spatio-temporal graph neural networks highlight the importance of jointly modeling spatial and temporal dependencies through dynamic edge adaptation. Incorporating temporally resolved observations, such as hourly wind fields or sequential outage reports, would enable future extensions toward fully spatio-temporal graph formulations, where both node states and edge connections evolve continuously to reflect the real-time progression of extreme weather systems.

Finally, the contrastive learning strategy improves representation discriminability, but the selection of positive and negative pairs is heuristic and may not fully reflect complex inter-event dependencies. Future research could explore adaptive contrastive sampling or curriculum-based contrastive learning to better capture hierarchical relationships among events of varying severity.

7 Conclusion

In this study, we introduced SA-HGNN, a spatially aware hybrid graph neural network to predicter outages caused by extreme weather events. By integrating dynamic graph inference, hybrid graph convolution, and contrastive learning, SA-HGNN effectively captures both static and evolving spatial dependencies. Experimental results on four utility service territories show that SA-HGNN outperforms existing ensemble and graph-based models by adapting to event-specific graph structures and refining node embeddings.

Beyond outage prediction, this research contributes to the broader field of graph-based forecasting under dynamic conditions, with potential applications in disaster response, climate impact modeling, and resilient infrastructure planning.

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A Selected Feature Information

This section provides a comprehensive list of all the selected features along with their explanations. Each feature is described in detail to clarify its significance and relevance to the analysis. These features encompass various environmental, meteorological, and infrastructure-related factors essential for understanding outage patterns.

land21: Land cover Area - Developed, Open Space
land22: Land cover Area - Developed, Low Intensity
land23: Land cover Area - Developed, Medium Intensity
land24: Land cover Area - Developed High Intensity
land43: Land cover Area - Mixed Forest
landTotal: Land cover Area - Total
prec81: Percentage of land81(Land cover - Pasture/Hay)
soilDepth: Mean Soil Depth
avgSMOIS3: Average Soil Moisture (40-100 cm deep)
stdSMOIS4: Standard Deviation Soil Moisture (100-200 cm deep)
avgTPA: Trees per acre **avgLFSH**: Leaf Stress
avgCIN: Average Convective Inhibition
stdCIN: Standard Deviation Convective Inhibition
avgDPT: Avearage Dew Point Temperature at 2 m
stdDPT: Standard Deviation Dew Point Temperature at 2 m
hydNo: Percent Not Hydric Soils
avgSDI: Average Total stand density index
avgHardBA: Average Hardwood basal area
stdHardBA: Standard Deviation Hardwood basal area
avgHardSDI: Average Hardwood stand density index
stdHardSDI: Standard Deviation Hardwood stand density index
peakPSFC: Peak Surface Pressure
minPSFC: Minimum Surface Pressure
peakPOTT: Peak Potential Temperature at 2 m
stdPOTT: Standard Deviation Potential Temperature at 2 m
peakSPFH: Peak Specific Humidity
HGT: WRF elevation
coggt17: Duration of Continuous Gusts above 17 m/s
coggt27: Duration of Continuous Gusts above 27 m/s
coggt22: Duration of Continuous Gusts above 22 m/s
ggt17: Hours of Wind Gusts above 17 m/s
ggt22: Hours of Wind Gusts above 22 m/s
ggt27: Hours of Wind Gusts above 27 m/s
peakGUST: Peak Wind Gust Speed
maxGUST: Max Wind Gust Speed
stdGUST: Standard Deviation Wind Gust Speed
peakW850: Peak Wind Speed above 850 mb
maxW850: Max Wind Speed above 850 mb
stdW850: Standard Deviation Wind Speed at 850 mb
stdTDIF: Standard Deviation of Temperature Difference (850 mb to 1000 mb)
maxWSPD: max Wind Speed at 10m
peakLLWS: Low Level Wind Shear
avgCAPE: Convective Available Potential Energy
maxCAPE: Max Convective Available Potential Energy
stdTURB: Standard Deviation Turbulence
maxTURB: Max Turbulence
poleCount: Number of poles
fuseCount: Number of fuses
ohLength: Length of overhead lines
reclrCount: Number of reclosers

B Evaluations

AE is used to measure the difference between the total predicted (p_i) and actual (o_i) outage counts from event i. AE Q25 and AE Q50 mean the 25th and 50th quantile value of all events' AE. And AE is calculated as:

$$AE = |p_i - o_i|, \tag{8}$$

Also APE Q25 and APE Q50 represents the 25th and 50th quantile value of all events' APE, which is calculated as:

$$APE = \frac{|p_i - o_i|}{o_i}, \tag{9}$$

MAPE is utilized to mean relative error as a percentage and is defined as:

$$\text{MAPE} = \frac{100\%}{n} \sum_{i=1}^{n} \left| \frac{o_i - p_i}{o_i} \right|, \tag{10}$$

CRMSE is to measure the deviation of predictions from the actual values while removing systematic biases. The lower this value, the better the performance of the model.

$$\text{CRMSE} = \sqrt{\frac{1}{n} \sum_{i=1}^{n} \left(p_i - o_i - \frac{\sum_{i=1}^{n} (p_i - o_i)}{n} \right)^2}, \tag{11}$$

R^2 shows the goodness of fit of the various model predictions to the actual outages. The higher this value, the better the performance of the model.

$$R^2 = \frac{1}{n} \sum_{i=1}^{n} \frac{\left(o_i - \frac{\sum_{i=1}^{n} o_i}{n} \right) \left(p_i - \frac{\sum_{i=1}^{n} p_i}{n} \right)}{o_i p_i}, \tag{12}$$